Viridian Group Investments Limited

Unaudited Interim Consolidated Financial Statements

Third Quarter 2015

GROUP FINANCIAL HIGHLIGHTS

Underlying Business Results[1]

Third Quarter 2015

- Group pro-forma Earnings Before Interest, Tax, Depreciation and Amortisation (EBITDA) for Third Quarter 2015 was £24.0m (2014 - £24.9m)
- Group pro-forma operating profit for Third Quarter 2015 was £19.3m (2014 - £19.8m)

Nine Months 2015

- Group pro-forma Earnings Before Interest, Tax, Depreciation and Amortisation (EBITDA) for Nine Months 2015 was £71.4m (2014 - £70.4m)
- Group pro-forma operating profit for Nine Months 2015 was £57.0m (2014 - £54.8m)

IFRS Results

Third Quarter 2015

- Revenue for Third Quarter 2015 was £409.4m (2014 - £430.0m)
- Operating profit before exceptional items and certain remeasurements for Third Quarter 2015 was £30.3m (2014 - £18.9m)

Nine Months 2015

- Revenue for Nine Months 2015 was £1,059.6m (2014 - £1,166.9m)
- Operating profit before exceptional items and certain remeasurements for Nine Months 2015 was £88.3m (2014 - £57.0m)

[1] Based on regulated entitlement and before exceptional items and certain remeasurements as outlined in note 2.

MANAGEMENT REPORT

The directors of Viridian Group Investments Limited present their condensed interim consolidated financial statements for the 3 months ended 31 December 2014 (Third Quarter 2015) and the 9 months ended 31 December 2014 (Nine Months 2015) including comparatives for the 3 months ended 31 December 2013 (Third Quarter 2014) and the 9 months ended 31 December 2013 (Nine Months 2014). All references in this document to ‘Group’ denote Viridian Group Investments Limited and its subsidiary undertakings and to ‘Company’ denote Viridian Group Investments Limited, the parent company.

Principal Activities

There were no changes to the principal activities of the Group’s businesses during Nine Months 2015. These comprise:

- Energia Group – a vertically integrated energy business consisting of competitive electricity supply to business and residential customers in the Republic of Ireland (RoI) and business customers in Northern Ireland through Energia, its retail supply business, backed by electricity generation from its two Huntstown CCGT plants, and long term Power Purchase Agreements (PPAs) with third-party renewable generators (including wind generation assets in which the Group has an equity interest). The Energia Group also supplies natural gas to business and residential customers, principally in the RoI;

- Power NI – supply of electricity primarily to residential customers in Northern Ireland; and

- PPB – procurement of power under contract with the Ballylumford power station in Northern Ireland.

Strategy

The Group’s strategy is focused on leveraging its integrated business model to maintain and enhance its position as a leading independent all-island energy utility and to capture available margin arising in all parts of the value chain in all its businesses, both regulated and unregulated. The Group continually seeks opportunities for margin improvement and will look for growth through complementary acquisition opportunities. Management continues to focus on five strategic objectives which underpin Viridian’s strategy:

- improve profitability and maintain stable cash flows;

- maintain high availability of generation plants;

- continue to drive organic growth through expansion principally in renewables;

- focus on profitable customer retention and look for opportunities to diversify our customer base; and

- maintain active engagement with regulators and key lobby groups.

Group pro-forma EBITDA and Operating Profit

The Group's pro-forma EBITDA (pre exceptional items and certain remeasurements) by business is shown below:

	Third Quarter 2015 £m	Third Quarter 2014 £m	**Nine Months 2015 £m**	Nine Months 2014 £m	Year ended 31 March 2014 £m
Energia Group[1]	**16.3**	18.3	**47.6**	51.8	70.8
Power NI [2]	**7.0**	6.2	**21.8**	17.3	25.0
PPB[2]	**1.3**	1.1	**3.8**	3.5	5.5
Other	**(0.6)**	(0.7)	**(1.8)**	(2.2)	(2.3)
	24.0	24.9	**71.4**	70.4	99.0

[1] *As shown in note 2 to the accounts including EBITDA from renewable windfarm assets for Third Quarter 2015 £0.7m profit (2014 – £0.1m loss); Nine Months 2015 £1.1m profit (2014 - £0.1m loss); year ended 31 March 2014 £0.4m loss*
[2] *As shown in note 2 to the accounts*

The Group's pro-forma Operating Profit (pre exceptional items and certain remeasurements) by business is shown below:

	Third Quarter 2015 £m	Third Quarter 2014 £m	**Nine Months 2015 £m**	Nine Months 2014 £m	Year ended 31 March 2014 £m
Energia Group[1]	**12.2**	13.8	**35.2**	38.2	52.4
Power NI[2]	**6.4**	5.6	**19.9**	15.3	22.4
PPB[2]	**1.3**	1.1	**3.8**	3.5	5.5
Other	**(0.6)**	(0.7)	**(1.9)**	(2.2)	(2.4)
	19.3	19.8	**57.0**	54.8	77.9

[1] *As shown in note 2 to the accounts including operating profit from renewable windfarm assets for Third Quarter 2015 £0.5m (2014 – £nil); Nine Months 2015 £0.6m (2014 - £nil); year ended 31 March 2014 £0.4m loss*
[2] *As shown in note 2 to the accounts*

Third Quarter 2015

Energia Group EBITDA (excluding EBITDA from renewable wind farm assets and pre exceptional items and certain remeasurements) decreased to £15.6m (2014 - £18.4m) primarily reflecting lower contribution from renewable PPAs (reflecting lower market prices including lower ROC prices and lower wind factors partly offset by higher contracted capacity), adverse foreign exchange due to the strengthening of Sterling to Euro during the period compared to the same period last year and increased costs associated with entering the RoI residential market.

Energia Group operating profit (excluding renewable windfarm assets and pre exceptional items and certain remeasurements) decreased to £11.7m (2014 - £13.8m) primarily due to the reasons described above for EBITDA, partly offset by lower depreciation on the Huntstown plant following the impairment recognised in the year ended 31 March 2014.

Power NI EBITDA increased to £7.0m (2014 - £6.2m) primarily reflecting higher contribution from small scale renewable PPAs (reflecting higher contracted capacity partly offset by lower wind output) together with lower operating costs.

Power NI operating profit increased to £6.4m (2014 - £5.6m) reflecting the increase in EBITDA described above.

PPB EBITDA and operating profit increased to £1.3m (2014 - £1.1m) reflecting lower operating costs.

Nine Months 2015

Energia Group EBITDA (excluding EBITDA from renewable wind farm assets and pre exceptional items and certain remeasurements) decreased to £46.5m (2014 - £51.9m) primarily reflecting lower contribution from renewable PPAs (reflecting lower ROC sales, lower market prices including lower ROC prices and lower average wind output partly offset by higher contracted capacity), adverse foreign exchange due to the strengthening of Sterling to Euro during the period compared to the same period last year, increased costs associated with entering the RoI residential market, partly offset by an increase in Huntstown margin associated with the change in booking variable gas capacity costs versus annual fixed gas capacity costs last year.

Energia Group operating profit (excluding renewable windfarm assets and pre exceptional items and certain remeasurements) decreased to £34.6m (2014 - £38.2m) primarily due to the reasons described above for EBITDA, partly offset by lower depreciation on the Huntstown plant following the impairment recognised in the year ended 31 March 2014.

Power NI EBITDA increased to £21.8m (2014 - £17.3m) primarily reflecting higher unregulated earnings associated with higher unregulated sales, lower operating costs and higher contribution from small scale renewable PPAs.

Power NI operating profit increased to £19.9m (2014 - £15.3m) reflecting the increase in EBITDA described above.

PPB EBITDA and operating profit increased to £3.8m (2014 - £3.5m) primarily reflecting lower operating costs.

Business Reviews

Energia Group

KPIs	**Third Quarter 2015**	Third Quarter 2014	**Nine Months 2015**	Nine Months 2014	Year end 31 March 2014
Availability (%)					
- Huntstown 1	**99.5**	99.9	**99.8**	99.9	100.0
- Huntstown 2	**100.0**	100.0	**96.6**	98.4	98.8
Unconstrained utilisation (%)					
- Huntstown 1	**0.0**	0.0	**3.0**	1.3	1.0
- Huntstown 2	**9.9**	17.3	**32.6**	30.8	24.7
Energia business electricity sales (TWh)	**1.2**	1.3	**3.6**	3.9	5.2
Energia business gas sales (million therms)	**16**	17	**40**	46	64
Contracted renewable generation capacity in operation in Northern Ireland and the RoI (MW)					
- average during the period	**752**	609	**711**	603	607
- at end of period	**752**	609	**752**	609	687

Huntstown 1 availability for Third Quarter 2015 was 99.5% (2014 – 99.9%). Availability for Nine Months 2015 was 99.8% (2014 – 99.9%).

Huntstown 2 availability for Third Quarter 2015 was 100.0% (2014 – 100.0%). Availability for Nine Months 2015 was 96.6% (2014 – 98.4%).

Huntstown 1 unconstrained utilisation for Third Quarter 2015 remained at 0.0% (2014 – 0.0%) and for Nine Months 2015 increased to 3.0% (2014 – 1.3%).

Huntstown 2 unconstrained utilisation for Third Quarter 2015 decreased to 9.9% (2014 – 17.3%) and for Nine Months 2015 increased to 32.6% (2014 – 30.8%).

While thermal plant utilisation rates have seen lower levels of utilisation in the unconstrained SEM market, the Huntstown plants have seen incremental constrained utilisation to support the grid within the Dublin region. The incremental impact of constrained utilisation for Huntstown 1 for Third Quarter 2015 was an increase of 8.5% (2014 – 2.8%) and for Nine Months 2015 was an increase of 1.6% (2014 – 5.4%). The incremental impact of constrained utilisation for Huntstown 2 for Third Quarter 2015 was an increase of 17.8% (2014 – 16.8%) and for Nine Months 2015 was an increase of 4.0% (2014 – 19.0%).

Energia business electricity sales were 1.2TWh for Third Quarter 2015 (2014 - 1.3TWh) and were 3.6TWh for Nine Months 2015 (2014 – 3.9TWh). Business customer sites supplied were 56,900 at 31 December 2014 (30 September 2014 – 61,500; 31 March 2014 – 61,100) reflecting competition in the market.

Energia business gas sales were 16m therms for Third Quarter 2015 (2014 – 17m therms) and were 40m therms for Nine Months 2015 (2014 – 46m therms). Business customer sites supplied were 4,400 at 31 December 2014 (30 September 2014 – 4,300; 31 March 2014 – 4,200).

Energia residential electricity and gas sites supplied at 31 December 2014 were 48,700 (30 September 2014 - 38,800; 31 March 2014 – 10,000) following entry into the RoI residential market in January 2014.

Energia Group (continued)

Renewable portfolio

Energia Group's renewable portfolio primarily consists of offtake contracts with third party-owned windfarms (including wind generation assets in which the Group has an equity interest) and a development pipeline of windfarm projects owned by the Energia Group.

Offtake contracts[1] - Energia has entered into contracts with developers under which it has agreed to purchase the long term output of a number of windfarm projects and with generators from other renewable sources as shown below:

MW	Operating	Under construction	In development	Total
NI	311	20	49	**380**
RoI	441	11	101	**553**
	752	**31**	**150**	**933**

The average contracted renewable generation capacity in operation during the Third Quarter 2015 was 752MW (2014 - 609MW) and during Nine Months 2015 was 711MW (2014 – 603MW) with 31 December 2014 capacity at 752MW (30 September 2014 - 692MW; 31 March 2014 - 687MW).

At 31 December 2014, the operating capacity under contract in Northern Ireland was 311MW (30 September 2014 – 249MW; 31 March 2014 – 248MW) and the RoI operating capacity was 441MW (30 September 2014 – 443MW; 31 March 2014 – 439MW). 20MW of contracted capacity in Northern Ireland and 11MW of contracted capacity in the RoI relates to windfarms which are currently under construction. The windfarms being developed (150MW) are expected to become operational in the next three years. Energia is aiming to negotiate further contracts with windfarm developers and generators from other renewable sources in both Northern Ireland and the RoI.

Direct investment – The Group currently owns windfarm projects with the following forecast generation capacity as at 31 December 2014:

MW	Operating	Under construction	In development	Total
NI	20	5	35	**60**
RoI	9	0	95[2]	**104**
	29	**5**	**130**	**164**

At 31 December 2014 the Energia Group has a direct investment in 9MW of operating wind generation capacity in the RoI which was commissioned in February 2014 and 20 MW of operating wind generation capacity in NI which was commissioned in December 2014. The Energia Group also has a direct investment in 135MW of fully-consented in-development windfarm capacity which comprises 40MW in Northern Ireland (of which 5MW is in construction) and 95MW in the RoI. These assets are expected to become operational in the next three years.

The Energia Group also has a further pipeline of projects (43MW) which are in various stages of obtaining planning permission and grid connections.

The Energia Group also retains a minority share of 25% in the RoI windfarm projects and 20% in the Northern Ireland windfarm projects sold to AMP in June 2012 with combined minority share capacity of 23.5MW.

[1] Numbers include offtake contracts between Energia and direct investment windfarms
[2] Includes 64MW majority owned by the Energia Group and 31MW for which the acquisition of the minority partner's share will become effective on project financial close

Power NI

KPI	**Third Quarter 2015**	Third Quarter 2014	**Nine Months 2015**	Nine Months 2014	Year end 31 March 2014
Stage 2 complaints to the Consumer Council (number)	**-**	1	**4**	2	7
Customers (number)					
- Residential	**552,000**	565,000	**552,000**	565,000	562,000
- Non-residential	**37,000**	37,000	**37,000**	37,000	37,000
	589,000	602,000	**589,000**	602,000	599,000
Electricity sales (TWh)	**0.8**	0.8	**2.1**	2.2	3.0

During the Third Quarter 2015 Power NI received nil (2014 - 1) Stage 2 complaints and during Nine Months 2015 received 4 (2014 – 2) Stage 2 complaints.

Residential customer numbers decreased slightly to 552,000 at 31 December 2014 (30 September 2014 – 556,000; 31 March 2014 – 562,000). Non-residential customer numbers remained at 37,000 (30 September 2014 – 37,000; 31 March 2014 – 37,000).

Electricity sales for Third Quarter 2015 were 0.8TWh (2014 – 0.8TWh) and for Nine Months 2015 were 2.1TWh (2014 – 2.2TWh).

On 12 February 2015, Power NI announced a 9.2% reduction in its regulated electricity tariff reflecting a reduction in its expected wholesale energy costs. The tariff reduction was agreed with the Utility Regulator.

PPB

As at 31 December 2014 the generation capacity remaining under contract to PPB comprised 600MW with Ballylumford (30 September 2014 – 600MW; 31 March 2014 – 600MW).

PPB have commenced a process with the Utility Regulator for the expected implementation of a new price control the term of which is expected to be from April 2015 to the commencement of the I-SEM.

Regulation Update

Single Electricity Market

The process of European electricity market integration is underpinned by the EU's Third Energy Package. This set in place provisions for the implementation of the European Electricity Target Model (EU Target Model). The EU Target Model is a set of harmonised arrangements for the cross-border trading of wholesale electricity across Europe. EU Member states will have the responsibility to comply with the requirements of the EU Target Model. Unlike the SEM's mandatory gross pool structure with central dispatch, most electricity markets in Europe are bilateral markets and are broadly compatible with the EU Target Model design. On 5 December 2014 EU Member states adopted the Regulation on Capacity Allocation and Congestion Management (CACM) and in doing so approved an extension to 31 December 2017 for the full implementation of the EU Target Model in Northern Ireland and the RoI. The Governments of Northern Ireland and the RoI have charged the SEM Committee with responsibility for revising the SEM, through the creation of a new integrated Single Electricity Market (I-SEM), so that trading arrangements for the island of Ireland are compliant with EU requirements.

The SEM Committee published its final I-SEM High Level Design (HLD) decision on 17 September 2014. The HLD is a new, centralised, primary energy market, the Day Ahead Market (DAM), intended to bring about greater integration among European energy markets. The DAM will provide the initial market position for participants in the energy market, with those positions then able to be refined through optional participation in the common European intra-day electricity market (IDM). Participation in the I-SEM balancing market is mandated and that market will set the single clearing price for settling imbalances as compared to the positions held in the DAM and IDM.

The SEM Committee's HLD decision also confirmed that a capacity remuneration mechanism (CRM) is to be incorporated in the I-SEM. The CRM for the I-SEM will be quantity-based in the form of "reliability options", which are financial call options issued to capacity providers by a centralised party through a competitive auction. The reliability options will have to be backed by physical capacity.

The detailed market design phase of the project is ongoing and in its latest Project Plan Quarterly Update, published on 30 January 2015, the SEM Committee reconfirmed its anticipated go-live date in Q4 2017.

Energy Efficiency Obligation

On 18 November 2014 Energia received its Energy Efficiency Notice setting out annual energy saving targets in respect of the first three years (2014 – 2016) of the Energy Efficiency Obligation in the RoI. The notice confirmed that a derogation had been granted in respect of any penalties arising out of an inability to achieve the required level of savings in 2014, however the cumulative three year target remains unchanged. The cost of compliance with and/or penalties levied under this regime could be material and the Group will therefore seek to recover all or a portion of any such costs from its customers in the retail market.

Summary of Financial Performance

Conversion to IFRS

The Company presented its interim consolidated financial statements during the year ended 31 March 2014 under UK GAAP. The consolidated financial statements for the year ended 31 March 2014 were the first the Group prepared under IFRS. These condensed interim consolidated financial statements for Third Quarter 2015 and Nine Months 2015 have been prepared under IFRS. Note 20 to the financial statements presents the equivalent income statement and balance sheet for Third Quarter 2014 and Nine Months 2014 under UK GAAP with reconciliations between UK GAAP and IFRS.

Revenue

	Third Quarter 2015 £m	Third Quarter 2014 £m	**Nine Months 2015 £m**	Nine Months 2014 £m	Year end 31 March 2014 £m
Energia Group	**244.6**	269.0	**640.1**	751.0	1,014.2
Power NI (based on regulated entitlement)	**117.2**	130.1	**299.7**	323.3	458.3
PPB (based on regulated entitlement)	**37.1**	32.1	**90.6**	90.8	131.3
Adjustment for over/(under)-recovery	**11.0**	(0.9)	**31.3**	2.2	(2.4)
Inter business elimination	**(0.5)**	(0.3)	**(2.1)**	(0.4)	(1.4)
Total revenue from continuing operations	**409.4**	430.0	**1,059.6**	1,166.9	1,600.0

Third Quarter 2015

Revenue from continuing operations decreased to £409.4m (2014 - £430.0m). The breakdown by business is as follows:

Energia Group revenue decreased to £244.6m (2014 - £269.0m) primarily reflecting lower electricity sales volumes and prices (associated with lower gas prices), the adverse impact of foreign exchange translation (with the strengthening of Sterling to Euro compared to last year), lower trading over the interconnector and lower retail gas sales volumes, partly offset by increased revenue from Energia's entry into the residential market in the RoI.

Power NI revenue (based on regulated entitlement) decreased to £117.2m (2014 - £130.1m) primarily due to the reduction in residential customer numbers combined with lower consumption and lower market prices.

PPB revenue (based on regulated entitlement) increased to £37.1m (2014 - £32.1m) primarily due to higher utilisation and availability of the Ballylumford plant partly offset by lower market prices.

During the Third Quarter 2015 the Power NI Energy regulated businesses over-recovered against their regulated entitlement by £11.0m (2014 – under-recovered by £0.9m) and at 31 December 2014 the cumulative over-recovery against regulated entitlement was £12.2m. The over-recovery of regulated entitlement reflects the phasing of tariffs.

Nine Months 2015

Revenue from continuing operations decreased to £1,059.6m (2014 - £1,166.9m). The breakdown by business is as follows:

Energia Group revenue decreased to £640.1m (2014 - £751.0m) primarily reflecting lower electricity sales volumes and prices (associated with lower gas prices), the adverse impact of foreign exchange translation (with the strengthening of Sterling to Euro compared to last year), lower trading over the interconnector, lower renewable PPA revenues (associated with lower market prices including lower ROC prices, lower ROC sales volumes and lower average wind output partly offset by higher contracted capacity) and lower retail gas sales volumes partly offset by increased revenue from Energia's entry into the residential market in the RoI.

Power NI revenue (based on regulated entitlement) decreased to £299.7m (2014 - £323.3m) primarily due to the reduction in residential customer numbers combined with lower consumption and lower market prices.

PPB revenue (based on regulated entitlement) decreased slightly to £90.6m (2014 - £90.8m).

During Nine Months 2015 the Power NI Energy regulated businesses over-recovered against their regulated entitlement by £31.3m (2014 – £2.2m) and at 31 December 2014 the cumulative over-recovery against regulated entitlement was £12.2m. The over-recovery of regulated entitlement reflects the phasing of tariffs.

Operating costs

Operating costs (pre exceptional items and certain remeasurements) include energy costs, employee costs, depreciation and amortisation and other operating charges.

Energy costs include the cost of wholesale energy purchases from the SEM pool, capacity payments made to the SEM, the cost of natural gas and fixed and variable natural gas capacity costs for the Huntstown plants, emissions costs, use of system charges and costs for third party renewable PPAs. Employee costs include salaries, social security costs and pension costs. Other operating charges include costs such as operating and maintenance costs, insurance, local business taxes, consultancy, marketing, licence fees and IT services.

Third Quarter 2015

Operating costs (pre exceptional items and certain remeasurements) for Third Quarter 2015 decreased to £379.1m (2014 - £411.1m).

Energy costs decreased to £358.9m (2014 - £389.1m) primarily reflecting the impact of foreign exchange translation (with the strengthening of Sterling to Euro compared to last year) together with lower wholesale energy costs (associated with lower gas prices), lower costs from trading over the interconnector and lower business electricity and gas sales volumes partly offset by increased energy costs from Energia's entry into the residential market in the RoI.

Employee costs were flat at £5.6m (2014 – £5.6m) and includes the insourcing of 13 staff from Capita Managed Services effective 1 April 2014 offset by the impact of foreign exchange translation (with the strengthening of Sterling to Euro compared to last year).

Depreciation and amortisation decreased to £4.7m (2014 – £5.1m) primarily due to a lower depreciation charge on the Huntstown plant following the impairment recognised in the year ended 31 March 2014 and the impact of foreign exchange translation (with the strengthening of Sterling to Euro compared to last year) partly offset by depreciation of renewable wind farm assets which became operational in February 2014 and December 2014.

Other operating charges decreased to £9.9m (2014 - £11.3m) primarily due to lower Power NI operating costs, lower Capita Managed Services charges (due to the insourcing of staff) and the impact of foreign exchange translation (with the strengthening of Sterling to Euro compared to last year), partly offset by higher costs associated with Energia's entry into the RoI residential market.

Nine Months 2015

Operating costs (pre exceptional items and certain remeasurements) for Nine Months 2015 decreased to £971.3m (2014 - £1,109.9m).

Energy costs decreased to £907.0m (2014 - £1,043.6m) primarily reflecting the impact of foreign exchange translation (with the strengthening of Sterling to Euro compared to last year) together with lower wholesale energy costs (associated with lower gas prices), lower renewable PPA costs (associated with lower average wind output partially offset by higher contracted capacity), lower costs from trading over the interconnector and lower business electricity and gas sales volumes partly offset by increased energy costs from Energia's entry into the residential domestic market in the RoI.

Employee costs increased to £16.7m (2014 – £15.9m) primarily reflecting the insourcing of 13 staff from Capita Managed Services effective 1 April 2014 and higher costs associated with Energia's entry into the RoI residential market, partly offset by the impact of foreign exchange translation (with the strengthening of Sterling to Euro compared to last year).

Depreciation and amortisation decreased to £14.4m (2014 – £15.7m) primarily due to the same reasons noted above for Third Quarter 2015.

Other operating charges decreased to £33.2m (2014 - £34.7m) primarily due to lower Power NI operating costs, the insourcing of staff from Capita Managed Services and the impact of foreign exchange translation (with the strengthening of Sterling to Euro compared to last year), partly offset by higher plant maintenance costs reflecting an outage in Huntstown 2 in May 2014 and higher costs associated with Energia's entry into the RoI residential market.

Group operating profit

	Third Quarter 2015 £m	Third Quarter 2014 £m	Nine Months 2015 £m	Nine Months 2014 £m	Year end 31 March 2014 £m
Energia Group	**12.2**	13.8	**35.2**	38.2	52.4
Power NI	**6.4**	5.6	**19.9**	15.3	22.4
PPB	**1.3**	1.1	**3.8**	3.5	5.5
Other	**(0.6)**	(0.7)	**(1.9)**	(2.2)	(2.4)
Group pro-forma operating profit	**19.3**	19.8	**57.0**	54.8	77.9
Over/(under)-recovery of regulated entitlement	**11.0**	(0.9)	**31.3**	2.2	(2.4)
Operating profit	**30.3**	18.9	**88.3**	57.0	75.5

All of the above amounts are pre exceptional items and certain remeasurements as shown in note 2 to the accounts

Third Quarter 2015

Operating profit (pre exceptional items and certain remeasurements) increased to £30.3m (2014 - £18.9m) reflecting an increase in Power NI operating profit together with an over-recovery of regulated entitlement.

Group pro-forma operating profit (pre exceptional items and certain remeasurements) for Third Quarter 2015 decreased to £19.3m (2014 - £19.8m) reflecting a decrease in Energia Group operating profit from £13.8m to £12.2m partly offset by an increase in Power NI operating profit from £5.6m to £6.4m.

Energia Group operating profit for Third Quarter 2015 decreased to £12.2m (2014 - £13.8m). Excluding operating profit from renewable windfarm assets of £0.5m (2014 - £nil), Energia Group operating profit decreased to £11.7m (2014 - £13.8m) reflecting the decrease in EBITDA outlined previously partly offset by a lower depreciation charge outlined previously.

Power NI operating profit increased to £6.4m (2014 - £5.6m) reflecting the increase in EBITDA outlined previously.

PPB operating profit increased to £1.3m (2014 - £1.1m) reflecting the increase in EBITDA outlined previously.

Nine Months 2015

Operating profit (pre exceptional items and certain remeasurements) increased to £88.3m (2014 - £57.0m) reflecting an increase in Power NI operating profit together with an over-recovery of regulated entitlement.

Group pro-forma operating profit (pre exceptional items and certain remeasurements) for Nine Months 2015 increased to £57.0m (2014 - £54.8m) reflecting an increase in Power NI operating profit from £15.3m to £19.9m partly offset by a decrease in Energia Group operating profit from £38.2m to £35.2m.

Energia Group operating profit for Nine Months 2015 decreased to £35.2m (2014 - £38.2m). Excluding operating profit from renewable windfarm assets of £0.6m (2014 - £nil), Energia Group operating profit decreased to £34.6m (2014 - £38.2m) reflecting the decrease in EBITDA outlined previously partly offset by a lower depreciation charge outlined previously.

Power NI operating profit increased to £19.9m (2014 - £15.3m) reflecting the increase in EBITDA outlined previously.

PPB operating profit increased to £3.8m (2014 - £3.5m) reflecting the increase in EBITDA outlined previously.

Exceptional items and certain remeasurements

Exceptional items and certain remeasurements for Third Quarter 2015 were £6.4m gain (2014 - £3.7m loss) and for Nine Months 2015 were £15.8m gain (2014 - £14.0m loss) and reflect recognition of the fair value movements of derivatives as outlined in note 4 to the accounts. Exceptional items and certain remeasurements for Third Quarter 2014 and Nine Months 2014 include bid costs of £3.3m in relation to the Group's bid for Bord Gais Energy.

Net finance costs

Net finance costs (pre exceptional items and certain remeasurements) for Third Quarter 2015 increased from £17.3m to £27.2m primarily reflecting foreign exchange translation losses on the US dollar component of the Senior secured notes (with a corresponding gain on the fair value of the cross currency swaps in certain remeasurements outlined previously), higher interest cost on the interest bearing portion of the subordinated shareholder loan reflecting the capitalisation of PIK interest and higher project finance interest associated with renewable wind farm assets which became operational in February 2014 and December 2014 partly offset by lower interest cost of the Senior secured notes as a result of the partial redemption of 9.3% of the original issue amount on 4 June 2013 and a further 10% on 28 October 2014.

Net finance costs (pre exceptional items and certain remeasurements) for Nine Months 2015 increased from £50.5m to £82.1m primarily due to the same reasons noted above for Third Quarter 2015.

Tax credit

The total tax credit (pre exceptional items and certain remeasurements) for the Third Quarter 2015 was £0.8m (2014 – £1.1m) and for Nine Months 2015 was £4.4m (2014 - £3.7m).

Cash flow before acquisitions, disposals, interest and tax

Group cash flow before acquisitions, disposals, interest and tax is summarised in the following table:

	Third Quarter 2015 £m	Third Quarter 2014 £m	**Nine Months 2015 £m**	Nine Months 2014 £m	Year end 31 March 2014 £m
Group pro-forma EBITDA (1)	**24.0**	24.9	**71.4**	70.4	99.0
Defined benefit pension charge less contributions paid	**-**	-	**(0.1)**	(0.1)	(1.5)
Net movement in security deposits	**-**	0.2	**(0.3)**	0.8	1.1
Changes in working capital (2)	**12.7**	(3.6)	**16.4**	(13.8)	(10.1)
Over/(under)-recovery of regulated entitlement	**11.0**	(0.9)	**31.3**	2.2	(2.4)
Foreign exchange translation	**(0.4)**	(0.1)	**(1.1)**	-	(0.2)
Exceptional cash outflows	**-**	(1.9)	**-**	(1.9)	(3.3)
Cash flow from operating activities	**47.3**	18.6	**117.6**	57.6	82.6
Net capital expenditure (3)	**(9.8)**	(8.6)	**(24.0)**	(17.9)	(23.5)
Proceeds from sale and purchases of other intangibles	**(17.7)**	(3.4)	**(10.7)**	4.7	1.1
Cash flow before acquisitions, disposals, interest and tax	**19.8**	6.6	**82.9**	44.4	60.2

(1) Includes EBITDA of renewable windfarm assets for Third Quarter 2015 £0.7m (2014 - £0.1m loss); Nine Months 2015 £1.1m (2014 - £0.1m loss); year ended 31 March 2014 £0.4m loss
(2) Includes changes in working capital of renewable windfarm assets for Third Quarter 2015 £2.0m increase (2014 – £0.8m increase); Nine Months 2015 £2.1m increase (2014 - £0.8m increase); year ended 31 March 2014 £0.3m increase
(3) Includes capital expenditure on renewable windfarm assets for Third Quarter 2015 £9.0m (2014 - £8.2m); Nine Months 2015 £21.9m (2014 - £14.4m); year ended 31 March 2014 £19.3m

Group cash flow from operating activities for Third Quarter 2015 increased to £47.3m (2014 - £18.6m) primarily reflecting the decrease in working capital of £14.2m (2014 – £3.6m increase) and an over-recovery of regulated entitlement £11.0m (2014 – under-recovery £0.9m).

Group cash flow from operating activities for Nine Months 2015 increased to £117.6m (2014 - £57.6m) primarily reflecting an over-recovery of regulated entitlement £31.3m (2014 – £2.2m) and the decrease in working capital of £16.4m (2014 – £13.8m increase).

Net movement in security deposits

The net movement in security deposits for Third Quarter 2015 was £nil (2014 – £0.2m inflow) and for Nine Months 2015 was an outflow of £0.3m (2014 – £0.8m inflow). As at 31 December 2014 there were £2.7m of security deposits in place.

Changes in working capital

Working capital consists of inventories plus trade and other receivables (primarily retail energy sales including unbilled consumption, wholesale energy income, capacity payment income and ROC sales), prepayments and accrued income less trade and other creditors (primarily wholesale energy costs, capacity payments, natural gas and fixed natural gas capacity costs, renewable PPA costs, ROC costs, emission costs and use of system charges), payments received on account, accruals and tax and social security.

Third Quarter 2015

Working capital decreased by £12.7m (2014 – increase of £3.6m) due to a decrease in working capital requirements of Power NI and PPB partly offset by an increase in the working capital requirements of other Viridian holding companies and the Energia Group.

Changes in working capital (continued)

Energia Group working capital increased by £0.1m (2014 – increase of £4.4m). Excluding changes in the working capital of renewable windfarm assets, Energia Group working capital decreased by £1.9m (2014 – increase of £3.6m) primarily due to higher trade creditors (reflecting the seasonal increase in sales volumes and prices), higher renewable PPA creditors (associated with higher wind output) and an increase in the ROC obligation liability (with the settlement of the annual ROC obligation in the previous quarter), partly offset by higher trade debtors and accrued income (primarily reflecting the seasonal increase in sales volumes and prices together with an increase in volumes associated with Energia's entry into the residential domestic market in the RoI) and higher renewable PPA debtors due to the increase in wind output.

Working capital at Power NI decreased by £13.4m (2014 – increase £0.4m) primarily due to an increase in trade creditors and accruals (reflecting the seasonal increase in sales volumes together with an increase in renewable PPA creditors (associated with higher wind output)), an increase in the ROC obligation liability (with the settlement of the annual ROC obligation in the previous quarter) partly offset by higher Power NI trade debtors (net of payments on account) and accrued income (primarily reflecting the seasonal increase in sales volumes).

Working capital at PPB decreased by £0.5m (2014 – £0.3m) primarily due to an increase in trade creditors and accruals (primarily reflecting higher running of the Ballylumford plant in December 2014 compared to September 2014) and a decrease in VAT debtors, partly offset by a lower PSO creditor (in December 2014 relative to September 2014) and higher accrued income (reflecting higher Ballylumford plant output in December 2014 compared to September 2014).

Working capital at other Viridian holding companies increased by £1.2m (2014 – decrease £0.8m).

Nine Months 2015

Working capital decreased by £16.4m (2014 – increase of £13.8m) due to a decrease in the working capital requirements of Power NI and other Viridian holding companies partly offset by an increase in the working capital requirements of the Energia Group and PPB.

Energia Group working capital increased by £4.7m (2014 – £14.4m). Excluding changes in the working capital of renewable windfarm assets, Energia Group working capital increased by £2.6m (2014 – increase of £13.6m) primarily due to an increase in trade debtors and accrued income (due to an increase in volumes associated with Energia's entry into the residential domestic market in the RoI, higher renewable PPA debtors due to higher wind output, and higher sales prices, partly offset by the reduction in retail business sales volumes and lower ROC debtors) and a lower emissions liability (reflecting settlement of the 2013 annual compliance in April 2014) partly offset by an increase in trade creditors and accruals (primarily due to increased volumes associated with Energia's entry into the domestic market).

Working capital at Power NI decreased by £21.8m (2014 – £6.7m) primarily due to lower Power NI trade debtors (net of payments on account) and accrued income (primarily reflecting lower sales volumes and lower customer numbers), an increase in accruals in respect of renewable PPAs and a decrease in VAT debtors (reflecting timing differences), partly offset by a decrease in the ROC obligation liability (due to the settlement of the annual ROC obligation) and a reduction in trade creditors (reflecting the lower sales volumes).

Working capital at PPB increased by £4.5m (2014 – £11.6m) primarily due to a reduction in trade creditors and accruals (primarily reflecting lower running of the Ballylumford plant in December 2014 compared to March 2014 together with timing differences in the settlement of certain PPA charges) and a lower VAT liability partly offset by lower accrued income (reflecting lower Ballylumford plant output in December 2014 compared to March 2014).

Working capital at other Viridian holding companies decreased by £3.8m (2014 – £5.5m) primarily due to timing differences on the payment of Arcapita management fees.

Over/(under)-recovery of regulated entitlement

As noted previously during Third Quarter 2015 the regulated businesses of Power NI and PPB over-recovered against their regulated entitlement by £11.0m (2014 – under-recovered by £0.9m) and during Nine Months 2015 over-recovered by £31.3m (2014 – £2.2m). At 31 December 2014 the cumulative over-recovery against regulated entitlement was £12.2m. The over-recovery of regulated entitlement reflects the phasing of tariffs.

Exceptional cash outflows

Exceptional cash outflows for Third Quarter 2015 were £nil (2014 - £1.9m) and for Nine Months 2015 were £nil (2014 - £1.9m). Exceptional cash outflows during Third Quarter 2014 and Nine Months 2014 consisted of bid costs in relation to the Group's bid for Bord Gais Energy.

Capital expenditure

Net capital expenditure in respect of tangible fixed assets and intangible software assets for Third Quarter 2015 increased to £9.8m (2014 - £8.6m) and for Nine Months 2015 increased to £24.0m (2014 – £17.9m). Excluding capital expenditure on renewable wind farm assets, net capital expenditure for Third Quarter 2015 increased to £0.8m (2014 - £0.4m) and for Nine Months 2015 decreased to £2.1m (2014 - £3.5m).

Net capital expenditure at Energia Group (excluding capital expenditure on renewable windfarm assets) for Third Quarter 2015 decreased to £0.3m (2014 - £0.4m) and for Nine Months 2015 decreased to £1.4m (2014 - £2.9m) primarily reflecting capital expenditure in respect of the Domestic Market Entry project last year.

Net capital expenditure at Power NI for Third Quarter 2015 was £0.1m (2014 - £nil) and for Nine Months 2015 decreased to £0.1m (2014 - £0.2m).

Net capital expenditure at other Group companies for Third Quarter 2015 increased to £0.5m (2014 - £nil) and for Nine Months 2015 increased to £0.7m (2014 - £0.5m).

Other cash flows

Net interest paid

Net interest paid (excluding premium on redemption of Senior secured notes and exceptional finance costs) for Third Quarter 2015 increased to £1.6m (2014 - £1.2m) and for Nine Months 2015 increased to £33.1m (2014 – £26.5m) primarily reflecting the payment of interest on the subordinated shareholder loan and in turn the Junior bank facility A at Viridian Group Holdings Limited.

Dividends

No equity dividends were paid in Third Quarter 2015 (2014 - £nil) or Nine Months 2015 (2014 - £nil).

Net debt

The Group's net debt increased during Third Quarter 2015 by £6.6m from £551.7m at 30 September 2014 to £558.3m at 31 December 2014 and decreased during Nine Months 2015 by £16.4m from £574.7m at 31 March 2014 to £558.3m at 31 December 2014 primarily reflecting the cash flows noted above.

Net debt at 31 December 2014 includes project finance net debt of £31.7m (30 September 2014 - £24.8m; 31 March 2014 - £13.8m). Excluding project financed net debt, net debt was £526.6m (30 September 2014 - £526.9m; 31 March 2014 - £560.9m).

Defined benefit pension liability

The pension liability in the Group's defined benefit scheme under IAS 19 was £1.1m at 31 December 2014 (30 September 2014 - £1.0m; 31 March 2014 – £1.0m).

Treasury

The Group's treasury function manages liquidity, funding, investment and the Group's financial risk, including risk from volatility in currency, interest rates, commodity prices and counterparty credit risk. The treasury function's objective is to manage risk at optimum cost in line with Group policies and procedures approved by the Board. The treasury function employs a continuous forecasting and monitoring process to manage risk and to ensure that the Group complies with its financial and operating covenants.

An analysis of the Group's net debt is as follows:

	As at 31 December 2014 £m	As at 31 December 2013 £m	Year end 31 March 2014 £m
Investments	**1.4**	1.4	1.4
Cash and cash equivalents	**50.6**	26.5	23.5
Senior secured notes	**(307.7)**	(346.7)	(346.5)
Subordinated shareholder loan	**(408.8)**	(370.9)	(382.9)
Amounts due from fellow subsidiary	**0.3**	-	-
Junior bank facility asset	**155.9**	139.6	144.8
Interest payable	**(10.5)**	(12.1)	(1.2)
Senior revolving credit facility	**(7.8)**	-	-
Net debt excluding project finance facilities	**(526.6)**	(562.2)	(560.9)
Project finance cash	**3.6**	1.2	2.8
Project finance bank facility (RoI)	**(10.1)**	(8.4)	(10.8)
Project finance bank facility (NI)	**(25.0)**	(2.3)	(5.8)
Project finance interest accruals	**(0.2)**	(0.1)	-
Net debt	**(558.3)**	(571.8)	(574.7)

The Group is financed through a combination of retained earnings, medium term bond issuance and both medium term and long term bank facilities. A summary of the Group's net debt is set out above and in note 14. Liquidity, including short term working capital requirements, is managed through committed Senior revolving credit bank facilities together with available cash resources.

Viridian continues to assess a number of debt and equity capital market options in order to manage its balance sheet efficiently and support the Group's future growth plans.

In May 2014 non-recourse project finance facilities of £6.8m were put in place in respect of a wind farm in Northern Ireland. It is intended that future wind farm projects will also be financed on a non-recourse basis. The movement in project finance facilities from March 2014 relate to further drawdowns as construction activity progresses.

On 28 October 2014, the Group redeemed 10% of the €313m Euro and $250m Dollar denominated 5 year Senior secured notes with €252.6m Euro and $201.8m Dollar notes remaining in issue thereafter.

On 13 February 2015, the Group issued €600m Senior secured notes maturity March 2020 with a coupon of 7.5%. The proceeds were used to repay the existing Senior secured notes, the Senior revolving credit facility and to part repay the subordinated shareholder loan. The Group also entered into a new £225m Senior revolving credit facility with maturity November 2019.

The Group can have significant movements in its liquidity position due to working capital variations such as the movements in commodity prices, the seasonal nature of the business and regulatory over/under-recoveries. Short term liquidity is reviewed daily by the treasury function and Group cash forecasts, covering a rolling two year period, are reviewed monthly. This monitoring includes reviewing the Net Debt to EBITDA financial covenant, required to be reported quarterly under the Senior revolving credit facility, to ensure sufficient headroom is maintained.

Cash drawings under the Senior revolving credit facility at 31 December 2014 were £7.8m (30 September 2014 - £nil; 31 March 2014 - £nil). At 31 December 2014, the Group had letters of credit issued out of the Senior revolving credit facility of £111.4m (30 September 2014 - £100.1m; 31 March 2014 - £108.6m) resulting in undrawn committed facilities of £105.8m (30 September 2014 - £124.9m; 31 March 2014 - £116.4m).

Treasury (continued)

During the period the Group has met all required financial covenants in the Senior revolving credit facility and project finance loans.

There have been no significant changes in the Group's exposure to interest rate, foreign currency, commodity and credit risks. A discussion of these risks can be found in the Risk Management and Principal Risks and Uncertainties section of the consolidated financial statements for the year ended 31 March 2014.

CONSOLIDATED INCOME STATEMENT
for the three month period ended 31 December 2014

Continuing operations	Notes	Results before exceptional items and certain re-measurements Third Quarter 2015 Unaudited £m	Exceptional items and certain re-measurements (note 4) Third Quarter 2015 Unaudited £m	Total Third Quarter 2015 Unaudited £m	Results before exceptional items and certain re-measurements Third Quarter 2014 Unaudited £m	Exceptional items and certain re-measurements (note 4) Third Quarter 2014 Unaudited £m	Total Third Quarter 2014 Unaudited £m
Revenue	2	409.4	-	409.4	430.0	-	430.0
Operating costs	*3*	(379.1)	0.6	(378.5)	(411.1)	(1.1)	(412.2)
Operating profit/(loss)	2	30.3	0.6	30.9	18.9	(1.1)	17.8
Finance costs	*5*	(34.3)	5.8	(28.5)	(23.7)	(2.6)	(26.3)
Finance income	*5*	7.1	-	7.1	6.4	-	6.4
Net finance cost		(27.2)	5.8	(21.4)	(17.3)	(2.6)	(19.9)
Share of (loss)/profit in associates		(0.1)	-	(0.1)	0.2	-	0.2
Profit/ (loss) before tax		3.0	6.4	9.4	1.8	(3.7)	(1.9)
Taxation	6	0.8	(0.1)	0.7	1.1	-	1.1
Profit/(loss) for the period		3.8	6.3	10.1	2.9	(3.7)	(0.8)

CONSOLIDATED INCOME STATEMENT
for the nine month period ended 31 December 2014

Continuing operations	Notes	Results before exceptional items and certain re-measurements Nine Months 2015 Unaudited £m	Exceptional items and certain re-measurements (note 4) Nine Months 2015 Unaudited £m	Total Nine Months 2015 Unaudited £m	Results before exceptional items and certain re-measurements Nine Months 2014 Unaudited £m	Exceptional items and certain re-measurements (note 4) Nine Months 2014 Unaudited £m	Total Nine Months 2014 Unaudited £m	Results before exceptional items certain re-measurements Year ended 31 March 2014 Audited £m	Exceptional items and certain re-measurements (note 4) Year ended 31 March 2014 Audited £m	Total Year ended 31 March 2014 Audited £m
Revenue	2	1,059.6	-	1,059.6	1,166.9	-	1,166.9	1,600.0	-	1,600.0
Operating costs	3	(971.3)	3.3	(968.0)	(1,109.9)	(1.5)	(1,111.4)	(1,524.5)	(37.1)	(1,561.6)
Operating profit/(loss)	2	88.3	3.3	91.6	57.0	(1.5)	55.5	75.5	(37.1)	38.4
Finance costs	5	(103.3)	12.5	(90.8)	(69.6)	(12.5)	(82.1)	(96.2)	(13.2)	(109.4)
Finance income	5	21.2	-	21.2	19.1	-	19.1	25.6	-	25.6
Net finance cost		(82.1)	12.5	(69.6)	(50.5)	(12.5)	(63.0)	(70.6)	(13.2)	(83.8)
Profit on disposal of continuing operations		-	-	-	-	-	-	-	1.6	1.6
Share of loss in associates		(1.2)	-	(1.2)	(0.5)	-	(0.5)	(0.4)	-	(0.4)
Profit/(loss) before tax		5.0	15.8	20.8	6.0	(14.0)	(8.0)	4.5	(48.7)	(44.2)
Taxation	6	4.4	(0.4)	4.0	3.7	-	3.7	3.2	4.2	7.4
Profit/(loss) for the period		9.4	15.4	24.8	9.7	(14.0)	(4.3)	7.7	(44.5)	(36.8)

CONSOLIDATED STATEMENT OF OTHER COMPREHENSIVE INCOME
for the three and nine month periods ended 31 December 2014

	Notes	Third Quarter 2015 Unaudited £m	Third Quarter 2014 Unaudited £m	Nine Months 2015 Unaudited £m	Nine Months 2014 Unaudited £m	Year ended 31 March 2014 Audited £m
Profit/(loss) for the period		**10.1**	(0.8)	**24.8**	(4.3)	(36.8)
Other comprehensive income/(expense)						
Items that will be reclassified subsequently to profit or loss:						
Exchange differences on translation of foreign operations		**1.6**	1.5	**22.2**	5.4	7.2
Net loss on net investment hedge	5	**(1.2)**	(1.6)	**(20.5)**	(6.7)	(8.7)
Net loss on cash flow hedges		**(13.2)**	(1.2)	**(22.6)**	(6.2)	(13.8)
Transferred loss from equity to income statement on cash flow hedges		**6.5**	1.8	**17.6**	3.7	7.8
Share of associates net (loss)/gain on cash flow hedges		**(0.4)**	0.1	**(0.6)**	0.8	0.8
Income tax effect		**0.9**	(0.2)	**0.4**	0.6	1.2
		(6.2)	0.5	**(5.2)**	(1.1)	(4.0)
Net other comprehensive (expense)/income to be reclassified to profit or loss in subsequent periods		**(5.8)**	0.4	**(3.5)**	(2.4)	(5.5)
Items that will not be reclassified to profit or loss:						
Remeasurement (loss)/gain on defined benefit scheme		**(0.1)**	(0.1)	**(0.2)**	0.4	(1.2)
Income tax effect		**-**	-	**0.1**	(0.1)	0.2
Net other comprehensive (expense)/income that will not be reclassified to profit or loss in subsequent periods		**(0.1)**	(0.1)	**(0.1)**	0.3	(1.0)
Other comprehensive (expense)/income for the period, net of taxation		**(5.9)**	0.3	**(3.6)**	(2.1)	(6.5)
Total comprehensive income/(expense) for the period		**4.2**	(0.5)	**21.2**	(6.4)	(43.3)

CONSOLIDATED BALANCE SHEET
as at 31 December 2014

ASSETS	Notes	**31 December 2014 Unaudited £m**	31 December 2013 Unaudited £m	31 March 2014 Audited £m
Non-current assets:				
Property, plant and equipment		**269.7**	302.0	271.9
Intangible assets		**508.0**	497.1	499.7
Investment in associates		**5.7**	7.6	7.9
Derivative financial instruments	12	**1.9**	-	0.5
Other non-current financial assets		**156.5**	140.3	145.4
Deferred tax assets		**17.9**	16.2	16.2
		959.7	963.2	941.6
Current assets:				
Inventories		**4.6**	5.1	5.1
Trade and other receivables	8	**178.1**	193.8	180.7
Derivative financial instruments	12	**7.8**	4.8	8.2
Other current financial assets		**4.1**	4.1	3.8
Cash and cash equivalents	9	**54.2**	27.7	26.3
		248.8	235.5	224.1
TOTAL ASSETS		**1,208.5**	1,198.7	1,165.7
LIABILITIES				
Current liabilities:				
Trade and other payables	10	**(249.0)**	(248.5)	(236.6)
Income tax payable		**(1.6)**	(2.5)	(3.8)
Financial liabilities	11	**(20.8)**	(14.2)	(3.8)
Derivative financial instruments	12	**(16.4)**	(7.3)	(19.5)
Deferred income		**(0.3)**	(0.3)	(0.3)
		(288.1)	(272.8)	(264.0)
Non-current liabilities:				
Financial liabilities	11	**(751.0)**	(728.3)	(745.6)
Derivative financial instruments	12	**(6.0)**	(11.5)	(12.9)
Deferred income		**(0.4)**	(0.7)	(0.6)
Net employee defined benefit liabilities		**(1.1)**	(0.8)	(1.0)
Deferred tax liabilities		**(12.6)**	(19.5)	(13.6)
Provisions		**(11.4)**	(11.5)	(11.3)
		(782.5)	(772.3)	(785.0)
TOTAL LIABILITIES		**(1,070.6)**	(1,045.1)	(1,049.0)
NET ASSETS		**137.9**	153.6	116.7
Equity				
Share capital		**-**	-	-
Share premium		**510.0**	510.0	510.0
Retained earnings		**(478.5)**	(469.4)	(503.2)
Capital contribution reserve		**115.2**	115.2	115.2
Hedge reserve		**(11.2)**	(3.1)	(6.0)
Foreign currency translation reserve		**2.4**	0.9	0.7
TOTAL EQUITY		**137.9**	153.6	116.7

The condensed interim consolidated financial statements were approved by the Board of directors and authorised for issue on 24 February 2015.

CONSOLIDATED STATEMENT OF CHANGES IN EQUITY
for the nine month period ended 31 December 2014

	Share capital £m	Share premium £m	Retained earnings £m	Capital contribution reserve £m	Hedge reserve £m	Foreign currency translation reserve £m	Total equity £m
At 1 April 2013	**-**	**510.0**	**(465.4)**	**115.2**	**(2.0)**	**2.2**	**160.0**
Loss for the period	-	-	(4.3)	-	-	-	(4.3)
Other comprehensive income/(expense)	-	-	0.3	-	(1.1)	(1.3)	(2.1)
Total comprehensive expense	-	-	*(4.0)*	-	*(1.1)*	*(1.3)*	*(6.4)*
At 31 December 2013	**-**	**510.0**	**(469.4)**	**115.2**	**(3.1)**	**0.9**	**153.6**
At 1 April 2013	**-**	**510.0**	**(465.4)**	**115.2**	**(2.0)**	**2.2**	**160.0**
Loss for the year	-	-	(36.8)	-	-	-	(36.8)
Other comprehensive expense	-	-	(1.0)	-	(4.0)	(1.5)	(6.5)
Total comprehensive expense	-	-	*(37.8)*	-	*(4.0)*	*(1.5)*	*(43.3)*
At 31 March 2014	**-**	**510.0**	**(503.2)**	**115.2**	**(6.0)**	**0.7**	**116.7**
Profit for the period	-	-	24.8	-	-	-	24.8
Other comprehensive (expense)/income	-	-	(0.1)	-	(5.2)	1.7	(3.6)
Total comprehensive income/(expense)	-	-	*24.7*	-	*(5.2)*	*1.7*	*21.2*
At 31 December 2014	**-**	**510.0**	**(478.5)**	**115.2**	**(11.2)**	**2.4**	**137.9**

CONSOLIDATED STATEMENT OF CASH FLOWS
for the three and nine month periods ended 31 December 2014

	Notes	Third Quarter 2015 Unaudited £m	Third Quarter 2014 Unaudited £m	Nine Months 2015 Unaudited £m	Nine Months 2014 Unaudited £m	Year ended 31 March 2014 Audited £m
Cash generated from operations before working capital movements	13	**35.0**	20.7	**102.6**	69.3	91.8
Working capital adjustments:						
(Increase)/decrease in inventories		**-**	(0.1)	**0.4**	-	-
(Increase)/decrease in trade and other receivables		**(38.4)**	(35.3)	**2.7**	2.0	15.4
Decrease/(increase) in security deposits		**-**	0.2	**(0.3)**	0.8	1.1
Increase/(decrease) in trade and other payables		**51.1**	33.2	**13.3**	(14.4)	(25.5)
Effects of foreign exchange		**(0.4)**	(0.1)	**(1.1)**	(0.1)	(0.2)
		47.3	18.6	**117.6**	57.6	82.6
Interest received		**-**	0.1	**0.1**	0.1	0.7
Interest paid		**(1.6)**	(1.3)	**(33.2)**	(26.6)	(50.4)
Exceptional finance costs		**-**	-	**-**	(0.2)	(0.6)
Note redemption premium		**(1.2)**	-	**(1.2)**	(1.2)	(1.2)
		(2.8)	(1.2)	**(34.3)**	(27.9)	(51.5)
Income tax received/(paid)		**-**	-	**0.4**	-	(0.1)
Net cash flows from operating activities		**44.5**	17.4	**83.7**	29.7	31.0
Investing activities						
Purchase of property, plant and equipment		**(9.3)**	(8.3)	**(23.0)**	(15.7)	(21.8)
Contributions in respect of tangible fixed assets		**-**	-	**-**	-	0.7
Purchase of intangible assets		**(22.2)**	(8.0)	**(38.4)**	(18.3)	(21.8)
Proceeds from sale of intangible assets		**4.0**	4.3	**26.7**	20.7	20.5
Disposal of subsidiary, net of cash disposed		**(0.2)**	(0.1)	**(0.2)**	(0.2)	(0.3)
Dividends received from associates		**-**	0.3	**0.5**	0.8	0.8
Interest received from associates		**0.1**	0.2	**0.3**	0.3	0.6
Acquisition of subsidiary		**(0.1)**	(4.4)	**(0.6)**	(8.8)	(8.5)
Net cash flows used in investing activities		**(27.7)**	(16.0)	**(34.7)**	(21.2)	(29.8)
Financing activities						
Proceeds from issue of borrowings		**12.6**	3.7	**27.4**	30.6	18.4
Repayment of borrowings		**(47.1)**	-	**(47.1)**	(58.2)	(39.8)
Issue costs of new long term loans		**-**	(1.0)	**(0.4)**	(1.5)	(1.6)
Net cash flows (used in)/from financing activities		**(34.5)**	2.7	**(20.1)**	(29.1)	(23.0)
Net (decrease)/increase in cash and cash equivalents		**(17.7)**	4.1	**28.9**	(20.6)	(21.8)
Net foreign exchange difference		**(0.1)**	-	**(1.0)**	(0.6)	(0.8)
Cash and cash equivalents at period start		**72.0**	23.6	**26.3**	48.9	48.9
Cash and cash equivalents at period end	9	**54.2**	27.7	**54.2**	27.7	26.3

1 BASIS OF PREPARATION

The condensed interim consolidated financial statements of the Group have been prepared in accordance with IAS 34 Interim Financial Reporting as adopted by the European Union.

The accounting policies applied by the Group in these condensed interim consolidated financial statements are the same as those applied by the Group in its revised consolidated financial statements for the year ended 31 March 2014 dated 8 September 2014.

A number of new European Union endorsed standards and amendments to existing standards are effective for periods beginning on or after 1 April 2014. However, none of these have a material, if any, impact on the annual or condensed interim consolidated financial statements of the Group in 2014/15.

2. SEGMENTAL ANALYSIS

For management purposes, the Group is organised into business units based on its products and services and has three reportable segments, as follows:

- the Energia Group operates as a vertically integrated energy business consisting of competitive electricity and gas supply to domestic and business customers in the RoI and to business customers in Northern Ireland through Energia, its retail supply business, backed by electricity generation from its two Huntstown CCGT plants, and long term PPAs with third-party renewable generators (including wind generation assets in which the Group has an equity interest);
- Power NI is the regulated electricity supplier in Northern Ireland; and
- PPB is a regulated business which administers the contracted generation capacity from the Ballylumford power station in Northern Ireland under legacy generating unit agreements which were originally established in 1992 when the Northern Ireland electricity industry was restructured.

The Group Board monitors the operating results of its business units separately for the purpose of making decisions about resource allocation and performance assessment. The measure of profit used by the Group Board is pro-forma EBITDA which is before exceptional items and certain remeasurements (arising from certain commodity, interest rate and currency contracts which are not designated in hedge accounting relationships) and based on regulated entitlement (whereby the adjustment for (under)/over-recovery outlined in the segmental analysis below represents the amount by which the regulated businesses (under)/over-recovered against their regulated entitlement). The Group also monitors revenue on a regulated entitlement basis.

(a) Revenue by segment

	Third Quarter 2015 Unaudited £m	Third Quarter 2014 Unaudited £m	**Nine Months 2015 Unaudited £m**	Nine Months 2014 Unaudited £m	Year ended 31 March 2014 Audited £m
Energia Group	**244.6**	269.0	**640.1**	751.0	1,014.2
Power NI	**117.2**	130.1	**299.7**	323.3	458.3
PPB	**37.1**	32.1	**90.6**	90.8	131.3
Inter-group eliminations	**(0.5)**	(0.3)	**(2.1)**	(0.4)	(1.4)
Group	**398.4**	430.9	**1,028.3**	1,164.7	1,602.4
Adjustment for over/(under)-recovery	**11.0**	(0.9)	**31.3**	2.2	(2.4)
Total	**409.4**	430.0	**1,059.6**	1,166.9	1,600.0

The adjustment for over/(under)-recovery represents the amount by which the regulated businesses over/(under) recovered against their regulated entitlement.

2. SEGMENTAL ANALYSIS (continued)

(b) Operating Profit

	Third Quarter 2015 Unaudited £m	Third Quarter 2014 Unaudited £m	**Nine Months 2015 Unaudited £m**	Nine Months 2014 Unaudited £m	Year ended 31 March 2014 Audited £m
Segment Pro-Forma EBITDA					
Energia Group	**16.3**	18.3	**47.6**	51.8	70.8
Power NI	**7.0**	6.2	**21.8**	17.3	25.0
PPB	**1.3**	1.1	**3.8**	3.5	5.5
Other	**(0.6)**	(0.7)	**(1.8)**	(2.2)	(2.3)
Group Pro-Forma EBITDA	**24.0**	24.9	**71.4**	70.4	99.0
Adjustment for over/(under)-recovery	**11.0**	(0.9)	**31.3**	2.2	(2.4)
Group EBITDA	**35.0**	24.0	**102.7**	72.6	96.6
Depreciation/amortisation					
Energia Group	**(4.1)**	(4.5)	**(12.4)**	(13.6)	(18.4)
Power NI	**(0.6)**	(0.6)	**(1.9)**	(2.0)	(2.6)
Other	**-**	-	**(0.1)**	-	(0.1)
Group depreciation and amortisation	**(4.7)**	(5.1)	**(14.4)**	(15.6)	(21.1)
Operating profit pre exceptional items and certain remeasurements					
Energia Group	**12.2**	13.8	**35.2**	38.2	52.4
Power NI	**6.4**	5.6	**19.9**	15.3	22.4
PPB	**1.3**	1.1	**3.8**	3.5	5.5
Other	**(0.6)**	(0.7)	**(1.9)**	(2.2)	(2.4)
Group Pro-Forma operating profit	**19.3**	19.8	**57.0**	54.8	77.9
Adjustment for over/(under)-recovery	**11.0**	(0.9)	**31.3**	2.2	(2.4)
Operating profit pre exceptional items and certain remeasurements	**30.3**	18.9	**88.3**	57.0	75.5
Exceptional items and certain remeasurements					
Energia Group	**0.6**	(1.1)	**3.3**	(1.5)	(33.8)
Other	**-**	-	**-**	-	(3.3)
Group operating profit post-exceptional items and certain remeasurements	**30.9**	17.8	**91.6**	55.5	38.4
Finance cost	**(28.5)**	(26.3)	**(90.8)**	(82.1)	(109.4)
Finance income	**7.1**	6.4	**21.2**	19.1	25.6
	(21.4)	(19.9)	**(69.6)**	(63.0)	(83.8)
Profit on disposal of continuing operations	**-**	-	**-**	-	1.6
Share of (loss)/profit in associates	**(0.1)**	0.2	**(1.2)**	(0.5)	(0.4)
Profit/(loss) on ordinary activities before tax	**9.4**	(1.9)	**20.8**	(8.0)	(44.2)

3. OPERATING COSTS

	Third Quarter 2015 Unaudited £m	Third Quarter 2014 Unaudited £m	Nine Months 2015 Unaudited £m	Nine Months 2014 Unaudited £m	Year ended 31 March 2014 Audited £m
Operating costs are analysed as follows:					
Energy costs	**358.9**	389.1	**907.0**	1,043.6	1,435.5
Employee costs	**5.6**	5.6	**16.7**	15.9	21.3
Depreciation, amortisation and impairment	**4.7**	5.1	**14.4**	15.7	21.1
Other operating charges	**9.9**	11.3	**33.2**	34.7	46.6
Total pre exceptional items and certain remeasurements	**379.1**	411.1	**971.3**	1,109.9	1,524.5
Exceptional costs and certain remeasurements:					
Energy costs	**(0.6)**	(2.2)	**(3.3)**	(1.8)	3.8
Depreciation, amortisation and impairment	**-**	-	**-**	-	30.0
Other operating charges	**-**	3.3	**-**	3.3	3.3
Total exceptional costs and certain remeasurements	**(0.6)**	1.1	**(3.3)**	1.5	37.1
Total operating costs	**378.5**	412.2	**968.0**	1,111.4	1,561.6

3.1 Depreciation, amortisation and impairment

	Third Quarter 2015 Unaudited £m	Third Quarter 2014 Unaudited £m	Nine Months 2015 Unaudited £m	Nine Months 2014 Unaudited £m	Year ended 31 March 2014 Audited £m
Depreciation	**3.9**	4.4	**12.0**	13.5	18.0
Associated release of contributions in respect of property plant & equipment	**(0.1)**	(0.1)	**(0.3)**	(0.2)	(0.3)
Amortisation of intangible assets	**0.9**	0.8	**2.7**	2.4	3.4
Pre exceptional items	**4.7**	5.1	**14.4**	15.7	21.1
Impairment of property plant & equipment	**-**	-	**-**	-	30.0
	4.7	5.1	**14.4**	15.7	51.1

4. EXCEPTIONAL ITEMS AND CERTAIN REMEASUREMENTS

	Third Quarter 2015 Unaudited £m	Third Quarter 2014 Unaudited £m	**Nine Months 2015 Unaudited £m**	Nine Months 2014 Unaudited £m	Year ended 31 March 2014 Audited £m
Exceptional items in arriving at profit from continuing operations:					
Bid costs[1]	**-**	(3.3)	**-**	(3.3)	(3.3)
Impairment of property, plant and equipment [2]	**-**	-	**-**	-	(30.0)
Profit on disposal of continuing operations [3]	**-**	-	**-**	-	1.6
	-	(3.3)	**-**	(3.3)	(31.7)
Certain remeasurements in arriving at profit					
Net profit/(loss) on derivatives at fair value through operating costs	**0.6**	2.2	**3.3**	1.8	(3.8)
Net profit/(loss) on derivatives at fair value through finance costs	**5.8**	(2.6)	**12.5**	(12.5)	(13.2)
	6.4	(0.4)	**15.8**	(10.7)	(17.0)
Exceptional items and certain remeasurements	**6.4**	(3.7)	**15.8**	(14.0)	(48.7)
Taxation on exceptional items and certain remeasurements	**(0.1)**	-	**(0.4)**	-	4.2
Exceptional items and certain remeasurements	**6.3**	(3.7)	**15.4**	(14.0)	(44.5)

[1] Exceptional bid costs £3.3m in Third Quarter 2014, Nine Months 2014 and year ended 31 March 2014 relate to costs incurred on the Group's bid for Bord Gais Energy.

[2] The Group recognised an impairment of £30.0m in year ended 31 March 2014 in relation to the Huntstown plant associated with the reduced utilisation of the power plant as a result of the ongoing impact of the coal gas switch.

[3] Profit on disposal of continuing operations of £1.6m in year ended 31 March 2014, relates to a net benefit arising from residual transaction costs attributable to the sale of NIE and Powerteam to ESB on 21 December 2010 which are no longer expected to occur.

The tax (charge)/credit in the profit and loss account relating to exceptional items and certain remeasurements is:

	Third Quarter 2015 Unaudited £m	Third Quarter 2014 Unaudited £m	**Nine Months 2015 Unaudited £m**	Nine Months 2014 Unaudited £m	Year ended 31 March 2014 Audited £m
Impairment of property, plant and equipment	**-**	-	**-**	-	3.7
Fair valued derivatives through profit & loss	**(0.1)**	-	**(0.4)**	-	0.5
	(0.1)	-	**(0.4)**	-	4.2

5. FINANCE COSTS/INCOME

Finance Costs	Results before exceptional items and certain remeasure-ments Third Quarter 2015 Unaudited £m	Exceptional items and certain remeasure-ments Third Quarter 2015 Unaudited £m	Total Third Quarter 2015 Unaudited £m	Results before exceptional items and certain remeasure-ments Third Quarter 2014 Unaudited £m	Exceptional items and certain remeasure-ments Third Quarter 2014 Unaudited £m	Total Third Quarter 2014 Unaudited £m
Interest on external bank loans and borrowings	(1.8)	-	(1.8)	(1.4)	-	(1.4)
Interest on Senior secured notes	(10.9)	-	(10.9)	(10.9)	-	(10.9)
Interest payable to parent undertaking	(7.8)	-	(7.8)	(7.2)	-	(7.2)
Total interest expense	(20.5)	-	(20.5)	(19.5)	-	(19.5)
Amortisation of financing charges	(2.0)	-	(2.0)	(1.6)	-	(1.6)
Unwinding of discount on decommissioning provision	-	-	-	(0.1)	-	(0.1)
Unwinding of discount on shareholder loan	(5.6)	-	(5.6)	(4.9)	-	(4.9)
Other finance charges	(0.1)	-	(0.1)	(0.1)	-	(0.1)
Total other finance charges	(7.7)	-	(7.7)	(6.7)	-	(6.7)
Net exchange (loss)/gain on net foreign currency borrowings	(7.7)	-	(7.7)	0.9	-	0.9
Net exchange loss accounted for as a net investment hedge	1.2	-	1.2	1.6	-	1.6
Net gain/(loss) on financial instruments at fair value through profit or loss	-	5.8	5.8	-	(2.6)	(2.6)
Less interest capitalised in qualifying asset	0.4	-	0.4	0.3	-	0.3
Total finance costs	(34.3)	5.8	(28.5)	(23.4)	(2.6)	(26.3)

The average capitalisation rate applied in determining the amount of borrowing costs to be capitalised in Third Quarter 2015 was 4.9% (Third Quarter 2014 – 8.0%).

5. FINANCE COSTS/INCOME (continued)

Finance Costs	Results before exceptional items and certain remeasure-ments Nine Months 2015 Unaudited £m	Exceptional items and certain remeasure-ments Nine Months 2015 Unaudited £m	Total Nine Months 2015 Unaudited £m	Results before exceptional items and certain remeasure-ments Nine Months 2014 Unaudited £m	Exceptional items and certain remeasure-ments Nine Months 2014 Unaudited £m	Total Nine Months 2014 Unaudited £m	Results before exceptional items and certain remeasure-ments Year ended 31 March 2014 Audited £m	Exceptional items and certain remeasure-ments Year ended 31 March 2014 Audited £m	Total 2014 Audited £m
Interest on external bank loans and borrowings	(5.2)	-	(5.2)	(4.4)	-	(4.4)	(6.0)	-	(6.0)
Interest on Senior secured notes	(32.1)	-	(32.1)	(35.1)	-	(35.1)	(45.7)	-	(45.7)
Interest payable to parent undertaking	(23.1)		(23.1)	(20.5)		(20.5)	(27.7)		(27.7)
Total interest expense	(60.4)	-	(60.4)	(60.0)	-	(60.0)	(79.4)	-	(79.4)
Amortisation of financing charges	(6.7)	-	(6.7)	(5.6)	-	(5.6)	(7.6)	-	(7.6)
Unwinding of discount on decommissioning provision	(0.1)	-	(0.1)	(0.2)	-	(0.2)	(0.2)	-	(0.2)
Unwinding of discount on shareholder loan	(16.8)		(16.8)	(14.8)		(14.8)	(19.7)		(19.7)
Other finance charges	(0.1)	-	(0.1)	(0.3)	-	(0.3)	(0.6)	-	(0.6)
Total other finance charges	(23.7)	-	(23.7)	(20.9)	-	(20.9)	(28.1)	-	(28.1)
Net exchange (loss)/gain on net foreign currency borrowings	(40.8)	-	(40.8)	4.0	-	8.0	1.7	-	1.7
Net exchange loss accounted for as a net investment hedge	20.5	-	20.5	6.7	-	5.1	8.7	-	8.7
Net gain/(loss) on financial instruments at fair value through profit or loss	-	12.5	12.5	-	(12.5)	(12.5)	-	(13.2)	(13.2)
Less interest capitalised in qualifying asset	1.1	-	1.1	0.6	-	0.6	0.9	-	0.9
Total finance costs	(103.3)	12.5	(90.8)	(69.6)	(12.5)	(82.1)	(96.2)	(13.2)	(109.4)

The average capitalisation rate applied in determining the amount of borrowing costs to be capitalised in Nine Months 2015 was 5.0% (Nine Months 2014 – 6.3%).

5. FINANCE COSTS/INCOME (continued)

Finance income

	Third Quarter 2015 Unaudited £m	Third Quarter 2014 Unaudited £m	Nine Months 2015 Unaudited £m	Nine Months 2014 Unaudited £m	Year ended 31 March 2014 Audited £m
Interest income on loans to associates	0.3	0.2	0.7	0.7	1.0
Unwinding of discount on junior asset	6.8	6.2	20.4	18.4	24.6
Interest income on bank deposits	-	-	0.1	-	-
Total finance income	7.1	6.4	21.2	19.1	25.6

6. INCOME TAX

The major components of the tax credit/(charge) for the periods ended 31 December 2014, 31 December 2013 and 31 March 2014 are:

	Results before exceptional items and certain remeasure-ments Third Quarter 2015 Unaudited £m	Exceptional items and certain remeasure-ments Third Quarter 2015 Unaudited £m	Total Third Quarter 2015 Unaudited £m	Results before exceptional items and certain remeasure-ments Third Quarter 2014 Unaudited £m	Exceptional items and certain remeasure-ments Third Quarter 2014 Unaudited £m	Total Third Quarter 2014 Unaudited £m
Current tax:						
Current tax credit/(charge)	0.8	(0.1)	0.7	0.6	-	0.6
Total current tax credit/(charge)	0.8	(0.1)	0.7	0.6	-	0.6
Deferred tax:						
Adjustments in respect of current year	-	-	-	0.5	-	0.5
Total deferred tax	-	-	-	0.5	-	0.5
Total taxation credit	0.8	(0.1)	0.7	1.1	-	1.1

6. INCOME TAX (continued)

	Results before exceptional items and certain remeasure-ments Nine Months 2015 Unaudited £m	Exceptional items and certain remeasure-ments Nine Months 2015 Unaudited £m	Total Nine Months 2015 Unaudited £m	Results before exceptional items and certain remeasure-ments Nine Months 2014 Unaudited £m	Exceptional items and certain remeasure-ments Nine Months 2014 Unaudited £m	Total Nine Months 2014 Unaudited £m	Results before exceptional items and certain remeasure-ments Year ended 31 March 2014 Audited £m	Exceptional items and certain remeasure-ments Year ended 31 March 2014 Audited £m	Total Year ended 31 March 2014 Audited £m
Current tax:									
Current tax (charge)/credit	(0.3)	(0.4)	(0.7)	1.5	-	1.5	(0.7)	0.5	(0.2)
Adjustments in respect of prior years	3.1	-	3.1	-	-	-	0.3	-	0.3
Total current tax credit/(charge)	2.8	(0.4)	2.4	1.5	-	1.5	(0.4)	0.5	0.1
Deferred tax:									
Adjustments in respect of current year	1.2	-	1.2	2.2	-	2.2	3.9	3.7	7.6
Adjustments in respect of prior years	0.4	-	0.4	-	-	-	1.0	-	1.0
Effect of decreased rate on opening liability	-	-	-	-	-	-	(1.3)	-	(1.3)
Total deferred tax	1.6	-	1.6	2.2	-	2.2	3.6	3.7	7.3
Total taxation credit	4.4	(0.4)	4.0	3.7	-	3.7	3.2	4.2	7.4

7. CAPITAL EXPENDITURE

Capital additions to property, plant and equipment

	Third Quarter 2015 Unaudited £m	Third Quarter 2014 Unaudited £m	Nine Months 2015 Unaudited £m	Nine Months 2014 Unaudited £m	Year ended 31 March 2014 Audited £m
Energia Group	8.4	6.7	24.5	16.0	22.0
Power NI	-	-	-	0.1	0.1
Other	0.1	-	0.1	-	0.2
Total	8.5	6.7	24.6	16.1	22.3

Capital additions to intangible assets

	Third Quarter 2015 Unaudited £m	Third Quarter 2014 Unaudited £m	Nine Months 2015 Unaudited £m	Nine Months 2014 Unaudited £m	Year ended 31 March 2014 Audited £m
Energia Group	9.0	5.5	17.6	11.5	18.6
Power NI	12.9	1.0	20.0	4.2	6.7
Other	0.1	0.0	0.5	0.5	0.5
Total	22.0	6.5	38.1	16.2	25.8

8. TRADE AND OTHER RECEIVABLES

	31 December 2014 Unaudited £m	31 December 2013 Unaudited £m	31 March 2014 Audited £m
Trade receivables (including unbilled consumption)	145.1	164.0	150.6
Prepayments and accrued income	31.3	28.2	24.0
Other receivables	1.4	1.5	6.1
Amounts owed by fellow subsidiary	0.3	-	-
	178.1	193.7	180.7

9. CASH AND CASH EQUIVALENTS

	31 December 2014 Unaudited £m	31 December 2013 Unaudited £m	31 March 2014 Audited £m
Cash at bank and on hand	**26.2**	4.5	6.1
Short−term bank deposits	**28.0**	23.2	20.2
	54.2	27.7	26.3

10. TRADE AND OTHER PAYABLES

	31 December 2014 Unaudited £m	31 December 2013 Unaudited £m	31 March 2014 Audited £m
Trade creditors	**46.7**	46.2	54.5
Other creditors	**22.9**	22.7	26.4
Amounts owed to associate	**2.1**	2.7	2.4
Payments received on account	**33.7**	29.9	29.4
Tax and social security	**6.3**	2.4	2.3
Accruals	**137.3**	144.6	121.6
	249.0	248.5	236.6

11. FINANCIAL LIABILITIES

	31 December 2014 Unaudited £m	31 December 2013 Unaudited £m	31 March 2014 Audited £m
Current financial liabilities:			
Senior secured notes interest payable	**9.0**	10.6	-
Other interest payable	**1.5**	1.5	1.2
Project financed bank facilities (NI)	**0.2**	-	-
Project financed bank facilities (RoI)	**0.4**	-	0.4
Project financed interest (RoI)	**0.2**	0.1	-
Contingent consideration	**1.7**	2.0	2.2
Senior revolving credit facility	**7.8**	-	-
Total current financial liabilities	**20.8**	14.2	3.8
Non-current financial liabilities:			
Senior secured notes	**307.7**	346.7	346.5
Subordinated shareholder loan	**408.8**	370.9	382.9
Project financed bank facilities (NI)	**24.8**	2.3	5.8
Project financed bank facilities (RoI)	**9.7**	8.4	10.4
Total non−current financial liabilities	**751.0**	728.3	745.6
Total current and non-current financial liabilities	**771.8**	742.5	749.4

The Senior secured notes are denominated in Euro €252.6m (31 March 2014 and 31 December 2013 - €283.9m) and USD $201.8m (31 March 2014 and 30 December 2013 - $226.8m) and interest, which is payable semi−annually, is charged at a fixed rate coupon of 11.125%. The Senior secured notes are repayable in one instalment on 1 April 2017.

The Senior secured notes includes an option for the period to 1 April 2015 to redeem annually up to 10% of the original principal at a redemption price of 103%. On 28 October 2014 the Group redeemed 10% of the €313m Euro and $250m Dollar denominated 5 year Senior secured notes with €252.6m Euro and $201.8m Dollar notes remaining in issue thereafter.

Interest is charged under the Senior revolving credit facility at floating interest rates based on LIBOR and EURIBOR.

Subordinated shareholder loan
The loan payable to the parent undertaking is subordinated to the repayment of the Senior secured notes, the Senior revolving credit facility and the Junior bank facility A of the Group's immediate parent undertaking Viridian Group Holdings Limited and becomes repayable on demand once all facilities to which it is subordinated are repaid. Of this loan £177.2m (31 March 2014 - £160.3m; 31 December 2013 - £155.4m) is non-interest bearing and £231.6m (31 March 2014 - £222.6m; 31 December 2013 - £215.4m) accrues interest at 13.5% on a payment in kind basis.

Upon transition to IFRS the Group's shareholder loan has been restated to its fair value in accordance with the accounting policy relating to interest free loans payable outlined in the consolidated financial statements for the year ended 31 March 2014 (note 3 (i) and as detailed in note 15).

Project financed bank facilities
The project financed bank loan facilities are repayable in semi-annual instalments to 2031 and are secured on a non-recourse basis over the assets and shares of the specific project finance companies. Interest on the project finance bank loan facilities has been predominantly fixed through interest rate swaps resulting in an effective rate of interest of 4.17% on project financed bank facilities NI and 5.90% in the project financed bank facilities RoI.

12. FINANCIAL ASSETS AND FINANCIAL LIABILITIES

Derivative financial assets

Derivatives at fair value through other comprehensive income	**31 December 2014 Unaudited £m**	31 December 2013 Unaudited £m	31 March 2014 Audited £m
Cash flow hedges:			
Foreign exchange forward contracts	**1.7**	1.3	1.9
Commodity swap contracts	**-**	0.9	6.5
Interest rate swap contracts	**-**	-	0.3
Total derivatives at fair value through other comprehensive income	**1.7**	2.2	8.7
Derivatives at fair value through profit and loss			
Derivatives not designated as hedges:			
Foreign exchange forward contracts	**1.5**	0.7	-
Cross currency swap contracts	**1.7**	-	-
Commodity swap contracts	**4.8**	1.9	-
Interest rate swap contracts	**-**		-
Total derivatives at fair value through profit and loss	**8.0**	2.6	-
Total derivative financial assets	**9.7**	4.8	8.7
Total non-current	**1.9**	-	0.5
Total current	**7.8**	4.8	8.2

12. FINANCIAL ASSETS AND FINANCIAL LIABILITIES (continued)

Derivative financial liabilities

Derivatives at fair value through other comprehensive income	**31 December 2014 Unaudited £m**	31 December 2013 Unaudited £m	31 March 2014 Audited £m
Cash flow hedges:			
Foreign exchange forward contracts	**(1.5)**	(1.6)	(1.9)
Commodity swap contracts	**(6.2)**	(1.9)	(10.6)
Interest rate swap contracts	**(4.5)**	(0.6)	(1.5)
Total derivatives at fair value through other comprehensive income	**(12.2)**	(4.1)	(14.0)
Derivatives at fair value through profit and loss			
Derivatives not designated as hedges:			
Foreign exchange forward contracts	**(1.0)**	(1.2)	-
Commodity swap contracts	**(7.5)**	(1.8)	(6.0)
Cross currency swap contracts	**(1.7)**	(11.7)	(12.4)
Total derivatives at fair value through profit and loss	**(10.2)**	(14.7)	(18.4)
Total derivative financial liabilities	**(22.4)**	(18.8)	(32.4)
Total non-current	**(6.0)**	(11.5)	(12.9)
Total current	**(16.4)**	(7.3)	(19.5)

12. FINANCIAL ASSETS AND FINANCIAL LIABILITIES (continued)

FAIR VALUES

A summary of the financial assets and liabilities of the Group where their fair value differ from their carrying values is as follows:

	31 December 2014		31 December 2013		31 March 2014	
	Carrying value Unaudited £m	Fair value Unaudited £m	Carrying value Unaudited £m	Fair value Unaudited £m	Carrying value Audited £m	Fair value Audited £m
Senior secured notes	**(307.7)**	**(349.6)**	(346.7)	(414.4)	(346.5)	(412.8)

The carrying value of cash, trade receivables, trade payables and other current assets and liabilities is equivalent to fair value due to the short term maturities of these items. Contingent consideration is measured at its fair value.

The fair value of the Group's project financed bank facilities (RoI), project financed bank facilities (NI) and Senior revolving credit facility are determined by using discounted cash flows based on the Group's borrowing rate. The fair value of the Group's Senior secured notes are based on the quoted market price. The fair value of interest rate swaps, foreign exchange forward contracts, foreign exchange cross currency swaps and commodity contracts has been valued by calculating the present value of future cash flows, estimated using forward rates from third party market price quotations.

The fair value of the Group's project financed bank facilities (RoI) and project financed bank facilities (NI) are a close approximation to their carrying value.

Included in financial liabilities at 31 December 2014 was a non-interest bearing loan from parent undertaking at a carrying value of £177.2m (31 March 2014 - £160.3m; 31 December 2013 - £155.4m) and an interest bearing loan from parent undertaking at a carrying value of £231.6m (31 March 2014 - £222.6m; 31 December 2013 - £215.4m), both of which are estimated to approximate to their fair value determined by using discounted cash flows based on the Group's borrowing rate.

Included in financial assets at 31 December 2014 was a non-interest bearing asset due from parent undertaking at a carrying value of £155.9m (31 March 2014 - £144.8m; 31 December 2013 - £139.6m) which is estimated to approximate to its fair value determined by using discounted cash flows based on the Group's borrowing rate.

The Group uses the hierarchy as set out in IFRS 7 Financial Instruments: Disclosures for determining the fair value of derivatives by valuation technique:

Level 1: quoted unadjusted prices in active markets for identical assets and liabilities;
Level 2: other techniques for which all inputs which have a significant effect on the recorded fair value are either observable, either directly or indirectly; and
Level 3: techniques which use inputs which have a significant effect on the recorded fair value that are not based on observable market data.

The fair value of Senior secured notes, interest rate swaps, foreign exchange forward contracts, foreign exchange cross currency swaps and commodity contracts at 31 December 2014, 31 December 2013 and 31 March 2014 are considered by the Group to fall within the level 2 fair value hierarchy. There have been no transfers between hierarchy.

The fair value of contingent consideration is considered by the Directors to fall within the level 3 fair value hierarchy and is measured using the present value of the probability-weighted average of pay outs associated with each possible outcome arising from the timing and cost milestones associated with grid connection and commissioning timelines set out in the relevant purchase agreement. Management have estimated that using reasonably possible alternative assumptions the amount payable in respect of the remaining contingent consideration obligation would not be materially different to the maximum amount of £1.7m recognised at acquisition. Given the magnitude of the amounts concerned and the expected timing of payments the impact of discounting is not material.

13. NOTES TO GROUP CASH FLOW STATEMENT

	Third Quarter 2015 Unaudited £m	Third Quarter 2014 Unaudited £m	Nine Months 2015 Unaudited £m	Nine Months 2014 Unaudited £m	Year ended 31 March 2014 Audited £m
Operating activities					
Profit/(loss) before tax from continuing operations	**9.4**	(1.9)	**20.8**	(8.0)	(44.2)
Adjustments to reconcile profit before tax to net cash flows:					
Depreciation and impairment of property, plant and equipment	**3.9**	4.4	**12.0**	13.5	48.0
Amortisation and impairment of intangible assets	**0.9**	0.8	**2.7**	2.4	3.4
Amortisation of contributions in respect of property, plant and equipment	**(0.1)**	(0.1)	**(0.3)**	(0.2)	(0.3)
Gain on disposal of continuing operations	**-**	-	**-**	-	(1.6)
Derivatives at fair value through income statement	**(6.4)**	0.4	**(15.8)**	10.7	17.0
Net finance costs	**27.2**	17.3	**82.1**	50.5	70.6
Defined benefit charge less contributions paid	**-**	-	**(0.1)**	(0.1)	(1.5)
Share of loss/(profit) in associates	**0.1**	(0.2)	**1.2**	0.5	0.4
Cash generated from operations before working capital movements	**35.0**	20.7	**102.6**	69.3	91.8

Net cash flow from operating activities in Third Quarter 2014, Nine Months 2014 and the year ended 31 March 2014 includes exceptional cash outflows of £1.9m, £1.9m and £3.3m respectively in respect of the payment of bid costs (note 4).

14. ANALYSIS OF NET DEBT

	Cash and cash equivalents £m	Short term managed funds £m	Debt due within one year £m	Debt due after more than one year £m	Junior bank facility asset £m	**Total £m**
At 1 April 2013	48.9	1.4	(1.1)	(732.7)	123.8	(559.7)
Cash flow	(20.6)	-	27.0	29.8	-	36.2
Non–cash movement	-	-	(37.7)	(6.8)	-	(44.5)
Capitalisation of interest on subordinated shareholder loan	-	-	-	(20.5)	-	(20.5)
Translation difference	(0.6)	-	(0.4)	16.7	(2.6)	13.1
Unwinding of discount on shareholder loan	-	-	-	(14.8)	-	(14.8)
Unwinding of discount on Junior bank facility asset	-	-	-	-	18.4	18.4
At 31 December 2013	27.7	1.4	(12.2)	(728.3)	139.6	(571.8)

	Cash and cash equivalents £m	Short term managed funds £m	Debt due within one year £m	Debt due after more than one year £m	Junior bank facility asset £m	**Total £m**
At 1 April 2013	48.9	1.4	(1.1)	(732.7)	123.8	(559.7)
Cash flow	(21.8)	-	49.7	21.4	-	49.3
Non–cash movement	-	-	(50.1)	(5.8)	-	(55.9)
Capitalisation of interest on subordinated shareholder loan	-	-	-	(27.3)	-	(27.3)
Translation difference	(0.8)	-	(0.1)	18.5	(3.6)	14.0
Unwinding of discount on shareholder loan	-	-	-	(19.7)	-	(19.7)
Unwinding of discount on Junior bank facility asset	-	-	-	-	24.6	24.6
At 31 March 2014	26.3	1.4	(1.6)	(745.6)	144.8	(574.7)
Cash flow	28.9	-	19.4	35.0	-	83.3
Non–cash movement	-	-	(31.0)	(20.3)	-	(51.3)
Capitalisation of interest on subordinated shareholder loan	-	-	-	(9.1)	-	(9.1)
Translation difference	(1.0)	-	(5.6)	5.8	(9.3)	(10.1)
Unwinding of discount on shareholder loan	-	-	-	(16.8)	-	(16.8)
Unwinding of discount on Junior bank facility asset	-	-	-	-	20.4	20.4
At 31 December 2014	**54.2**	**1.4**	**(18.8)**	**(751.0)**	**155.9**	**(558.3)**

15. CAPITAL COMMITMENTS

At 31 December 2014 the Group had contracted future capital expenditure in respect of tangible fixed assets of £8.9m (31 December 2013 - £24.0m).

16. DISTRIBUTIONS MADE AND PROPOSED

No dividends have been paid or proposed for the Third Quarter 2015 (2014 - £nil) or Nine Months 2015 (2014 - £nil).

17. RELATED PARTY TRANSACTIONS

The nature and type of related party transactions for the Third Quarter 2015 and Nine Months 2015 do not differ significantly from those in the consolidated financial statements for the year ended 31 March 2014.

18. SEASONALITY OF OPERATIONS

Certain activities of the Group are affected by weather and temperature conditions and seasonal market price fluctuations. As a result of this, the amounts reported for the interim period may not be indicative of the amounts that will be reported for the full year due to seasonal fluctuations in customer demand for gas and electricity, the impact of weather on demand, renewable generation output and commodity prices, market changes in commodity prices and changes in retail tariffs. In retail supply, notable seasonal effects include the impact on customer demand of cooler temperatures in the Nine Months of the financial year. In wholesale generation, there is the impact of lower customer demand on commodity prices, the weather impact on renewable generation and other seasonal effects. The impact of temperature on customer demand for gas is more volatile than the equivalent demand for electricity.

19. EVENTS AFTER THE REPORTING PERIOD

On 13 February 2015, the Group issued €600m Senior secured notes maturity March 2020 with a coupon of 7.5%. The proceeds were used to repay the existing Senior secured notes, the Senior revolving credit facility and to part repay the subordinated shareholder loan. The Group also entered into a new £225m Senior revolving credit facility with maturity November 2019.

20. FIRST TIME ADOPTION OF IFRS

The consolidated financial statements for the year ended 31 March 2014, were the first the Group has prepared in accordance with IFRS. Note 33 to the consolidated financial statements for the year ended 31 March 2014 sets out the adjustments made by the Group in restating its financial statements previously published under UK GAAP.

This note presents the equivalent income statement and balance sheet for the Third Quarter 2014 and Nine Months 2014 under UK GAAP with reconciliations between UK GAAP and IFRS.

20. FIRST TIME ADOPTION OF IFRS (continued)

Analysis of IFRS adjustments to the Group Balance Sheet at 31 December 2013

	UK GAAP* £m	IFRS reclassifications £m	IFRS adjustments £m	IFRS as at 31 December £m
ASSETS				
Non-current assets:				
Property, plant and equipment	302.0	-	-	302.0
Intangible assets	453.2	-	43.9	497.1
Investment in an associate	8.3	-	(0.7)	7.6
Derivative financial instruments	-	-	-	-
Other non-current financial assets	343.8	-	(203.5)	140.3
Deferred tax assets	-	15.7	0.5	16.2
	1,107.3	15.7	(159.8)	963.2
Current assets:				
Inventories	5.1	-	-	5.1
Trade and other receivables	196.5	(2.7)	-	193.8
Derivative financial instruments	-	-	4.8	4.8
Other current financial assets	24.6	(20.5)	-	4.1
Cash and cash equivalents	4.5	23.2	-	27.7
	230.7	-	4.8	235.5
TOTAL ASSETS	1,338.0	15.7	(155.0)	1,198.7
LIABILITIES				
Current liabilities:				
Trade and other payables	(250.3)	1.8	-	(248.5)
Income tax payable	-	(2.5)	-	(2.5)
Financial liabilities	(14.2)	-	-	(14.2)
Derivative financial instruments	-	-	(7.3)	(7.3)
Deferred income	-	(0.3)	-	(0.3)
	(264.5)	(1.0)	(7.3)	(272.8)
Non-current liabilities:				
Financial liabilities	(930.2)	-	201.9	(728.3)
Derivative financial instruments	-	-	(11.5)	(11.5)
Deferred income	(1.0)	0.3	-	(0.7)
Net employee defined benefit liabilities	(0.1)	0.1	(0.8)	(0.8)
Deferred tax liabilities	(3.5)	(15.8)	(0.2)	(19.5)
Provisions	(11.5)	-	-	(11.5)
	(946.3)	(15.4)	189.4	(772.3)
TOTAL LIABILITIES	(1,210.8)	(16.4)	182.1	(1,045.1)
NET ASSETS	127.2	(0.7)	27.1	153.6
Equity:				
Share capital	-	-	-	-
Share premium	510.0	-	-	510.0
Retained earnings	(508.3)	(0.7)	39.6	(469.4)
Capital contribution reserve	125.5	-	(10.3)	115.2
Hedge reserve	-	-	(3.1)	(3.1)
Foreign currency translation reserve	-	-	0.9	0.9
TOTAL EQUITY	127.2	(0.7)	27.1	153.6

* This column represents previously published results under UK GAAP in IFRS format

20. FIRST TIME ADOPTION OF IFRS (continued)

Group reconciliation of Income Statement for Third Quarter 2014

	UK GAAP £m	IFRS adjustments £m	IFRS Third Quarter 2014 £m
Continuing operations:			
Revenue	430.0	-	430.0
Operating costs	(413.7)	1.5	(412.2)
Operating profit before goodwill amortisation	16.3	1.5	17.8
Goodwill amortisation	(8.1)	8.1	-
Operating profit after goodwill amortisation	8.2	9.6	17.8
Finance costs	(20.8)	(5.5)	(26.3)
Finance income	0.2	6.2	6.4
Net finance cost	(20.6)	0.7	(19.9)
Share of profit in associates	0.2	-	0.2
Amortisation of goodwill in associate	(0.1)	0.1	-
(Loss)/profit before tax	(12.3)	10.4	(1.9)
Taxation	1.1	-	1.1
(Loss)/profit for the period	(11.2)	10.4	(0.8)

20. FIRST TIME ADOPTION OF IFRS (continued)

Group reconciliation of Income Statement for Nine Months 2014

	UK GAAP £m	IFRS adjustments £m	IFRS Nine Months 2014 £m
Continuing operations:			
Revenue	1,166.9	-	1,166.9
Operating costs	(1,112.5)	1.1	(1,111.4)
Operating profit/(loss) before goodwill amortisation	54.4	1.1	55.5
Goodwill amortisation	(24.3)	24.3	-
Operating profit after goodwill amortisation	30.1	25.4	55.5
Finance costs	(64.6)	(17.5)	(82.1)
Finance income	0.7	18.4	19.1
Net finance cost	(63.9)	0.9	(63.0)
Share of loss in associates	(0.5)	-	(0.5)
Amortisation of goodwill in associate	(0.2)	0.2	-
(Loss)/profit before tax	(34.5)	26.5	(8.0)
Taxation	3.7	-	3.7
(Loss)/profit for the period	(30.8)	26.5	(4.3)

20. FIRST TIME ADOPTION OF IFRS (continued)

Group reconciliation of other comprehensive income for Third Quarter 2014	UK GAAP £m	IFRS adjustments £m	IFRS Third Quarter 2014 £m
(Loss)/profit for the period	(11.2)	10.4	(0.8)
Other comprehensive income/(expense)			
Items that will be reclassified subsequently to the profit or loss:			
Exchange differences on translation of foreign operations	1.5	-	1.5
Net loss on net investment hedge	(1.4)	(0.2)	(1.6)
Net loss on cash flow hedges	-	(1.2)	(1.2)
Transferred from equity to income statement	-	1.8	1.8
Share of associates net gain on cash flow hedges	-	0.1	0.1
Income tax effect	-	(0.2)	(0.2)
	-	0.5	0.5
Net other comprehensive income to be reclassified to profit or loss in subsequent periods	0.1	0.3	0.4
Items that will not be reclassified to the profit or loss:			
Remeasurement loss on defined benefit scheme	(0.1)	-	(0.1)
Income tax effect	-	-	-
Net other comprehensive expense that will not be reclassified to profit or loss in subsequent periods	(0.1)	-	(0.1)
Other comprehensive income for the period, net of taxation	-	0.3	0.3
Total comprehensive (expense)/income for the period	(11.2)	10.7	(0.5)

20. FIRST TIME ADOPTION OF IFRS (continued)

Group reconciliation of other comprehensive income for Nine Months 2014	UK GAAP £m	IFRS adjustments £m	IFRS Nine Months 2014 £m
(Loss)/profit for the period	(30.8)	26.5	(4.3)
Other comprehensive income/(expense)			
Items that will be reclassified subsequently to the profit or loss:			
Exchange differences on translation of foreign operations	5.2	0.2	5.4
Net loss on net investment hedge	(5.8)	(0.9)	(6.7)
Net loss on cash flow hedges	-	(6.2)	(6.2)
Transferred from equity to income statement	-	3.7	3.7
Share of associates net gain on cash flow hedges	-	0.8	0.8
Income tax effect	-	0.6	0.6
	-	(1.1)	(1.1)
Net other comprehensive income/(expense) to be reclassified to profit or loss in subsequent periods	(0.6)	(1.8)	(2.4)
Items that will not be reclassified to the profit or loss:			
Remeasurement gain on defined benefit scheme	0.4	-	0.4
Income tax effect	(0.1)	-	(0.1)
Net other comprehensive income that will not be reclassified to profit or loss in subsequent periods	0.3	-	0.3
Other comprehensive expense for the period, net of taxation	(0.3)	(1.8)	(2.1)
Total comprehensive (expense)/income for the period	(31.1)	24.7	(6.4)